control number. The valid OMB control number for this information collection is 0572-0032.	nd a person is not required to respond to, a collection of information unless it displays a valid OMB The time required to complete this information collection is estimated to average 21 hours per ring and maintaining the data needed, and completing and reviewing the collection of information.							
UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION							
	PERIOD ENDED							
FINANCIAL AND OPERATING REPORT								
ELECTRIC POWER SUPPLY	BORROWER NAME							
INSTRUCTIONS - See help in the online application.								
This information is analyzed and used to determine the submitter's financial situat regulations to provide the information. The information provided is subject to the	ion and feasibility for loans and guarantees. You are required by contract and applicable Freedom of Information Act (5 U.S.C. 552)							
CER	TIFICATION							
false, fictitious or fraudulent statement may render the maker We hereby certify that the entries in this report a of the system and reflect the status of the	We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001. We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.							
PERIOD AND RENEWALS HAVE BEEN OBTAINED	HAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING D FOR ALL POLICIES DURING THE PERIOD COVERED PART 1718 OF 7 CFR CHAPTER XVII							
(check of	ne of the following)							
All of the obligations under the RUS loan documents have been fulfilled in all material respects.	There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.							
DATE	_							
RUS Financial and Operating Report Electric Power Supply	Revision Date 2013							

	UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DI	ESIGNATION		
	FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	PERIOD ENDEI)		
INST	RUCTIONS - See help in the online application.				
		TEMENT OF OPERAT	IONS		
			YEAR-TO-DATE		
	ITEM	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)
1.	Electric Energy Revenues				
2.	Income From Leased Property (Net)				
3.	Other Operating Revenue and Income				
4.	Total Operation Revenues & Patronage Capital (1 thru 3)				
5.	Operating Expense – Production - Excluding Fuel				
6.	Operating Expense – Production - Fuel				
7.	Operating Expense – Other Power Supply				
8.	Operating Expense – Transmission				
9.	Operating Expense – RTO/ISO				
10.	Operating Expense – Distribution				
11.	Operating Expense – Customer Accounts				
12.	Operating Expense – Customer Service & Information				
13.	Operating Expense – Sales				
14.	Operating Expense – Administrative & General				
15.	Total Operation Expense (5 thru 14)				
16.	Maintenance Expense – Production				
17.	Maintenance Expense – Transmission				
18.	Maintenance Expense – RTO/ISO				
19.	Maintenance Expense – Distribution				
20.	Maintenance Expense – General Plant				
21.	Total Maintenance Expense (16 thru 20)				
22.	Depreciation and Amortization Expense				
23.	Taxes				
24.	Interest on Long-Term Debt				
25.	Interest Charged to Construction – Credit				1
26.	Other Interest Expense				1
27.	Asset Retirement Obligations				1
28.	Other Deductions				1
29.	Total Cost Of Electric Service (15 + 21 thru 28)				1
30.	Operating Margins (4 less 29)				1
31.	Interest Income				1
32.	Allowance For Funds Used During Construction				1
33.	Income (Loss) from Equity Investments				1
34.	Other Non-operating Income (Net)				1
35.	Generation & Transmission Capital Credits				1
36.	Other Capital Credits and Patronage Dividends				1
37.	Extraordinary Items				1
38.	Net Patronage Capital Or Margins (30 thru 37)				

RUS Financial and Operating Report Electric Power Supply - Part A - Financial

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT	BORROWER DESIGNATION				
ELECTRIC POWER SUPPLY PART A - FINANCIAL	PERIOD ENDED				
NSTRUCTIONS – See help in the online application.					
SECT	TION B. BALANCE SHEET				
ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS				
1. Total Utility Plant in Service	33. Memberships				
2. Construction Work in Progress	34. Patronage Capital				
3. Total Utility Plant (1 + 2)	a. Assigned and Assignable				
4. Accum. Provision for Depreciation and Amortization	b. Retired This year c. Retired Prior years				
5. Net Utility Plant (3 - 4)	d. Net Patronage Capital $(a - b - c)$				
6. Non-Utility Property (Net)	35. Operating Margins - Prior Years				
7. Investments in Subsidiary Companies	36. Operating Margin - Current Year				
8. Invest. in Assoc. Org Patronage Capital	37. Non-Operating Margins				
9. Invest. in Assoc. Org Other - General Funds	38. Other Margins and Equities				
10. Invest. in Assoc. Org Other - Nongeneral Funds	39. Total Margins & Equities				
11. Investments in Economic Development Projects	(33 +34d thru 38)				
12. Other Investments	40. Long-Term Debt - RUS (Net)				
13. Special Funds	41. Long-Term Debt - FFB - RUS Guaranteed				
14. Total Other Property And Investments	42. Long-Term Debt - Other - RUS Guaranteed				
(6 thru 13)	43. Long-Term Debt - Other (Net)				
15. Cash - General Funds	44. Long-Term Debt - RUS - Econ. Devel. (Net)				
16. Cash - Construction Funds - Trustee	45. Payments – Unapplied				
17. Special Deposits	46. Total Long-Term Debt (40 thru 44 - 45)				
18. Temporary Investments	47. Obligations Under Capital Leases Noncurrent				
19. Notes Receivable (Net)	48. Accumulated Operating Provisions and Asset Retirement Obligations				
20. Accounts Receivable - Sales of Energy (Net)	49. Total Other NonCurrent Liabilities				
21. Accounts Receivable - Other (Net)	(47 + 48)				
22. Fuel Stock	50. Notes Payable				
23. Renewable Energy Credits	51. Accounts Payable				
24. Materials and Supplies - Other	52. Current Maturities Long-Term Debt				
25. Prepayments	53. Current Maturities Long-Term Debt - Rural Devel.				
26. Other Current and Accrued Assets	54. Current Maturities Capital Leases				
27. Total Current And Accrued Assets	55. Taxes Accrued				
(15 thru 26)	56. Interest Accrued				
28. Unamortized Debt Discount & Extraordinary Property Losses	57. Other Current and Accrued Liabilities				
29. Regulatory Assets	58. Total Current & Accrued Liabilities (50 thru 57)				
30. Other Deferred Debits	59. Deferred Credits				
31. Accumulated Deferred Income Taxes	60. Accumulated Deferred Income Taxes				
32. Total Assets and Other Debits (5+14+27 thru 31)	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)				
SECTION C. NO	DTES TO FINANCIAL STATEMENTS				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	
INSTRUCTIONS - See help in the online application.	PERIOD ENDED
SECTION C. NOTES TO	L FINANCIAL STATEMENTS

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION AL0042		
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2013		
SECTION C. CERTIFICATI	ON LOAN DEFAULT NOTES		

	UNITED STATES DEPARTMENT OF AGRICUI RURAL UTILITIES SERVICE	BORROWER DESIGNATION						
	FINANCIAL AND OPERATING REPO ELECTRIC POWER SUPPLY	DRT	PERIOD ENDED					
INCTO	PART B SE - SALES OF ELECTRICI	ГҮ						
	UCTIONS - See help in the online application. NAME OF COMPANY OR	RUS BORROWER	STATISTICAL	RENEWABLE	PRIMARY RENEWABLE			
SALE NO.	PUBLIC AUTHORITY	DESIGNATION	CLASSIFICATION	ENERGY PROGRAM NAME	FUEL TYPE			
	(<i>a</i>)	<i>(b)</i>	(c)	(<i>d</i>)	(e)			
	Total For Ultimate Consumer(s)							
	Total for Distribution Borrowers							
	Total for G&T Borrowers							
	Total for Other							
	Grand Total							

RUS Financial and Operating Report Electric Power Supply – Part B SE - Sales of Electricity

	RI	ATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION RURAL UTILITIES SERVICE AL AND OPERATING REPORT			BORROWER DESIGNATION				
	ELE	CTRIC POWER S SE - SALES OF EI	SUPPLY		PERIOD ENDE	D			
INSTR	RUCTIONS - See help in			-					
			EMAND (MW)			REV	VENUE (\$)	1	
SALE NO.	AVERAGE MONTHLY BILLING DEMAND (MW) (f)	DEMAND	AVERAGE MONTHLY CP DEMAND (h)	ELECTRICITY SOLD (MWh) (i)	DEMAND CHARGES (j)	ENERGY CHARGES (k)	OTHER CHARGES (l)	$TOTAL {j + k + l} (m)$	COMMENT
	()	(g)	(<i>n</i>)	(1)	()	(K)	(1)	(<i>m</i>)	(<i>n</i>)
-									
-									
<u> </u>									
 					ļ		L		}
									1

RUS Financial and Operating Report Electric Power Supply – Part B SE - Sales of Electricity

	UNITED STATES DEPART RURAL UTILI	MENT OF AGRIC TIES SERVICE	ULTURE	BORROWER DESIGNATIO	DN			
	FINANCIAL AND O	PERATING RE						
	ELECTRIC PC PART B PP - PUR			PERIOD ENDED				
INSTRU	CTIONS - See help in the onli	ine application.	1					
	NAME OF COMPANY	RUS		RENEWABLE ENERGY	PRIMARY	AVG. MONTHLY	ACTUAL DE AVG.	MAND (MW) AVG.
PURCH. NO.	OR PUBLIC AUTHORITY	BORROWER DESIG.	STATISTICAL CLASSIFICATION	PROGRAM	RENEWABLE	BILLING DEMAND (MW)	MONTHLY	MONTHLY CP DEMAND
	<i>(a)</i>	(b)	(c)	(d)	(e)	(f)	(g)	(h)
						-		
	Total for Distribution Borrowers							
	Total for G&T Borrowers							
	Total for Other							
	Grand Total							

RUS Financial and Operating Report Electric Power Supply – Part B PP - Purchased Power

Revision Date 2013 Page 1 of 2

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION				
	FINANC	CIAL AND OPER	ATING REPORT	ſ				
		LECTRIC POWE			PERIOD ENDE	D		
INSTRU		p in the online app			_			
IND INC.		POWER EX	KCHANGES		REV	ENUE (\$)		
	ELECTRICITY	ELECTRICITY	ELECTRICITY					
PURCH. NO.	PURCHASED (MWh)	RECEIVED (MWh)	DELIVERED (MWh)	DEMAND CHARGES	ENERGY CHARGES	OTHER CHARGES	$\begin{array}{l} TOTAL \\ \{l+m+n\} \end{array}$	COMMENT
1101	(i) (i)	(j)	(k)	(<i>l</i>)	(<i>m</i>)	(n)	(0)	(<i>p</i>)
<u> </u>								
<u> </u>						ļ		

RUS Financial and Operating Report Electric Power Supply – Part B PP - Purchased Power

	RTMENT OF AGRICULT	URE	BORF	ROWER DESIGN	ATION			
FINANCIAL AND ELECTRIC PART C RE - RENEWABLE O	OPERATING REPOR POWER SUPPLY GENERATING PLANT		PERIC	DD ENDED				
INSTRUCTIONS - See help in the								
PLANT NAME	PRIME MOVER	PRIMARY RENEWABI FUEL TYP	LE	RENEWABLE FUEL (%)	CAPACITY (kW)	NET GENERATION (MWh)	(%)	NUMBER OF EMPLOYEES
(a)	<i>(b)</i>	(c)		(<i>d</i>)	(e)	(f)	(g)	(h)
Total								

RUS Financial and Operating Report Electric Power Supply – Part C RE - Renewable Generating Plant Summary

	DEPARTMENT OF A L UTILITIES SERVIO		BORROWE	ER DESIGNATION				
ELECT	AND OPERATING RIC POWER SUP	PLY	PERIOD EN	NDED				
PART C RE - RENEWABLE GENERATING PLANT SUMMARY INSTRUCTIONS - See help in the online application.								
INSTRUCTIONS - See help in the	TOTAL O&M		TOTAL					
PLANT NAME	TOTAL O&M COST (Mils/Net kWh) (i)	POWER COST (Mils/Net kWh) (j)	INVESTMENT (\$1,000) (k)	PERCENTAGE OWNERSHIP (%) (<i>l</i>)	RUS FUNDING (\$1,000) (m)	COMMENT (n)		
	ļ							
Total								

RUS Financial and Operating Report Electric Power Supply – Part C RE - Renewable Generating Plant Summary

Revision Date 2013 Page 2 of 2

reUNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWEI	R DESIGNATION		
FINANCIAL AND OPERATING REPORT				
ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD EN			
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECIEVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D, E, F IC, F CC, a	nd G)			
1. Fossil Steam				
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion				
6. Other				
7. Total in Own Plant (1 thru 6)				
Purchased Power				
8. Total Purchased Power				
Interchanged Power				
9. Received Into System (Gross)				
10. Delivered Out of System (Gross)				
11. Net Interchange $(9 - 10)$				
Transmission For or By Others - (Wheeling)				
12. Received Into System				
13. Delivered Out of System				
14. Net Energy Wheeled (12 - 13)				
15. Total Energy Available for Sale $(7 + 8 + 11 + 14)$				
Distribution of Energy				
16. Total Sales				
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)				
19. Total Energy Accounted For (16 thru 18)				
Losses				
20. Energy Losses - MWh (15 - 19)				
21. Energy Losses - Percentage ((20 / 15) * 100)			%	
RUS Financial and Operating Report Electric Power Supply – Part C - Se	ources and Distribu	ution of Energy		Revision Date 2013

RUS Financial and Operating Report Electric Power Supply – Part C - Sources and Distribution of Energy

Revision Date 2013

		UNITED S		NT OF AGRICULTUR	E	BORROWER	DESI	GNATION					
		FINAN	RURAL UTILITIES			PLANT							
			ELECTRIC POWI PART D - STEA			PERIOD EN)FD						
INST	RUCTIO	ONS - See help	in the online applica	ation.		I LIGOD LIG							
						ION A. BOILERS/TURB	NES		-				
			00.17			ONSUMPTION		[OPERATIN		SERVICE
NO.	UNIT NO.	TIMES STARTED	COAL (1000 Lbs.)	OIL (1000 Gals.)		GAS 00 C.F.) OTHEI	Ł	TOTAL	SER		STANDBY	SCHED.	UNSCH.
1	<i>(a)</i>	(b)	(c)	(<i>d</i>)		(e) (f)		(g)	((h)	(<i>i</i>)	(j)	(<i>k</i>)
1.													
3.													
4.													
5.													
6.	Total								_				
	Average			·					_				
		$\Gamma U (10^6)$ el. Cost (\$)							_				
9.			LERS/TURBINES	(Continued)	L	SECTION B. LAB	OR RI	PORT	SE	CCI	FACTORS 8	MAX D	FMAND
	UNIT	TION A. DOL	GROSS	BTU		SECTION D. LAD			SE		TACIORS	t MAA. D.	LIVIAIND
NO.	NO. (<i>l</i>)	SIZE (kW) (m)	GEN. (MWh) (<i>n</i>)	PER kWh (0)	NO.	ITEM		VALUE	NO.		ITEM	V	ALUE
1. 2.				_	1.	No. Employees Full-Time (Include Superintendent)			1.	Load I	Factor (%)		
3. 4.				-	2.	No. Employees Part-Time			2.	Plant I	Factor (%)		
5. 6.	Total				3.	Total Employee Hours Worked			3.	Runnin Capac	ng Plant ity Factor (%)	
		Service (MWh)			4.	Operating Plant Payroll (\$			4.	15 Mii	nute Gross		
8.	Net Gen	eration			5.	Maintenance Plant Payroll				Max. I	Demand (kW)	
	(MWh)				6.	Other Accts. Plant Payroll	(\$)		5.		ted Gross		
9.	Station S	Service (%)			7.	Total Plant Payroll (\$)				Max. I	Demand (kW)	
	Г			SECTIC	ON D. C	OST OF NET ENERGY	FENE	AMOUNT (\$)	M	III I S/	NET kWh	\$/10	⁶ BTU
NO.			DDUCTION EXPE	NSE		ACCOUNT NUMBER		(<i>a</i>)	141		(b)		(c)
1.			n and Engineering			500			_				
2.	Fuel, C					501.1 501.2			_				
3. 4.	Fuel, C					501.3	-		-				
5.	Fuel, C					501.4							
6.		uel SubTotal (2 thru 5)			501							
7.	_	Expenses				502							
8.		c Expenses	D E			505	-		_				
9. 10.	Allowa		Power Expenses			506 509			_				
10.	Rents	ances				507			_				
12.		on-Fuel SubT	otal (1 + 7 <i>thru</i> 11)										
13.	0	peration Expe	ense (6 + 12)			-							
14.		<u>^</u>	sion and Engineerin	g		510							
15.		enance of Struc				511	-		_				
16. 17.		enance of Boile				512 513			_				
17.			ellaneous Plant			513							
19.			xpense (14 thru 18)										
20.			on Expense (13 + 19)									
21.	Deprec					403.1, 411.10							
22. 23.	Interes	t otal Fixed Cos	et (21 ± 22)			427	-						
23.	-	ower Cost (20											
Rema			- /										

			DEPARTMENT OF AG L UTILITIES SERVICI		ILTURE		во	ORROWER D	ESIC	GN.	ATION			
		FINANCIAL A ELECT	ORT		PL	ANT								
		PART	E - HYDRO PLAN	Т			PEI	RIOD ENDE	D					
INST	RUCTIO	NS - See help in the o	online application						_					
11101	Recho	to bee help in the t	sinne appreadon.	S	ECTION A	A. HYDRO	O GENI	ERATING U	NIT	S				
-				~		T					PERATIN	IG HOURS		
	UNIT	SIZE	GROSS GEN	ERA	TION		IN		(ON			UT OF S	SERVICE
NO.	NO.	(kW)	(MW	/h)		SF	ERVICE	E	STA	NI	DBY	SCHEDULI	ED	UNSCHEDULED
	<i>(a)</i>	<i>(b)</i>	(c))			(<i>d</i>)			(e))	(f)		(g)
1.														
2.														
3.														
4.														
5.														
6.	Total													
7.		ervice (MWh)						TUENA		ŀ	HYDRAU	LIC DATA		
8.		ration (MWh)						ITEM				(a) MAXIM	UM	(b) MINIMUM
9.		ervice % of Gross				1. Pool l	Elevation	n (ft.)						
10.	(MWh)	or Pumped Storage				2. Tail F	Race Ele	evation (ft.)						
11.		eneration after ed Storage (MWh)						Wat	ter Sp	pillo	ed	Yes	No	
	Tump		SECTION B. LABO	R RF	PORT					S	ECTION	C. FACTORS &	MAXI	MUM DEMAND
NO.		ITEM	VALUE	NO.	ITI	EM	V	ALUE	NO.		2011011	ITEM		VALUE
			, inded							+				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
1.	No. Empl (Include S	oyees Full-Time Superintendent)		5.	Maintenan Plant Payr				1.	Lo	oad Factor	(%)		
2.	No. Empl	oyees Part Time			i iaiit i ayi	011 (\$)			2.	Pl	lant Factor	(%)		
	1	5		6.	Other Acc Plant Payr				3.	R	unning Pla	nt Capacity Facto	or (%)	
3.		mployee			i iuni i uji	οπ (φ)			4.	1.5	5 Min Gro	ss Max. Demand		
5.	Hours	Worked		7.	Total					-				
4.	Operating	g Plant Payroll (\$)			Plant P	ayroll (\$)			5.	In	ndicated Gr	oss Max. Deman	d (kW)	
	operating	, i unit i ujion (¢)	5	SECT	TION D. CO	OST OF N	NET EN	ERGY GEN	ERA	ATI	ED			
NO.		PRODUCTIO						NT NUMBEI				OUNT (\$) (a)	Ν	MILLS/NET kWh (b)
1.	Operation	, Supervision and Er	ngineering					535				(<i>u</i>)		(0)
2.	Water for	-	-88					536		┢				
		or Pumped Storage						536.1						
4.	Hydraulic							537						
5.	Electric E	Expense						538						
6.	Miscellan	eous Hydraulic Powe	er Generation Expens	se				539						
7.	Rents							540						
8.	-	tion Expense (1 thru												
9.		nce, Supervision and	Engineering					541						
		nce of Structures						542						
	1	nce of Reservoirs, Da	ams and Waterways					543						
_		nce of Electric Plant				_		544					_	
-		nce of Miscellaneous	•					545		+				
14.		enance Expense (9 t								ŀ				
15.		Production Expense	$e(\delta + 14)$				402.5	2 411 10		╇				
	Depreciat	1011						3, 411.10 427		+				
17. 18.	Interest Total	Fixed Cost (16 + 17))					+21		╀				
18.	1	$\frac{1}{10000000000000000000000000000000000$)							┣				
		ding Unscheduled Oi	utages)										1	
n c mi	nns (mum	ang onscheduled Ol	mages											
1														

Revision Date 2013

RUS Financial and Operating Report Electric Power Supply – Part E - Hydro Plant

		UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT							BC	ORROWER E	DESIC	INATIO	ON				
		1			D OPERAT		-		PL	ANT							
		PAR					TION PLANT		PE	RIOD ENDE	D						
INST	RUCTI	IONS - See h	eln in the	online	application												
11451	KUCH	10113 - 500 1	leip in uie	omme		FOT	TION A. INTERNA		PUSTIO	NCENEDA	TING		16				
	1		1				NSUMPTION		возно	IN GENERA	11110	J UNII		TING HO	UDG		
	UNIT	SIZE	OI	r	GAS		NSUMPTION			IN		DN	OPERA OUT OF S		GRO	20	BTU
NO.	NO. (a)	(kW) (b)	(1000 C (c)	Gals.)	GAS (1000 C.F. (d)	.)	OTHER (e)		TAL f)	SERVICE (g)	STA				GENER.((k)		
1.	<i>(u)</i>	(0)	(t)		(u)		(C)		<u>))</u>	(8)	,	<i>n</i>)	(1)	() ()	(K)		(1)
2.																	1
3.																	
4.																	
5.																	
6.	Total																
7.	Averag	ge BTU								Station Serv	ice (N	(Wh)					
8.	Total E	BTU (10 ⁶)								Net Generat							
9.	Total I	Del. Cost (\$)								Station Serv	ice %						
				SE	CTION B. LA	ABO	R REPORT					SEC	ΓΙΟΝ C. FA	CTORS &	: MAXIMU	JM DE	MAND
NO.		ITEM		V	VALUE	NO.	ITEM		V	ALUE	NO.		Ľ	ГЕМ			VALUE
1.	(Include Superintendent) 5 Frances								1.	1. Load Factor (%)							
	1. (Include Superintendent) 5. Maintenance 9 9 9 9 1. (Include Superintendent) 5. Plant Payroll (\$)								2.	Plant F	Factor (%)						
2.	2. No. Employees Part Time Other Accounts									3.	Runniı	ng Plant Cap	acity Factor	r (%)			
3.		l Employee rs Worked				0.	Plant Payroll (\$)				4.	15 Mir	n. Gross Max	. Demand ((kW)		
4			11 (¢)			7.	Total Plant Payroll (\$)			-	T., .1	ed Gross Ma	D	(1-337)		
4.	Operat	ing Plant Pa	yroll (\$)				SECTION D. COS			DCV CENE			ed Gross Ma	ax. Demano	(KW)		
	<u> </u>						SECTION D. COS						NT (\$)	MILLS/N	ET (kWh)		\$/10 ⁶ BTU
NO.			PRODU	CTION	NEXPENSE			AC	COUNT	NUMBER		۱۱۱۵C (۱			(b)		(c)
1.	_	ion, Supervi	sion and E	Enginee	ring				546								
2.	Fuel, C								547.								
3.	Fuel, C								547.								
4.	Fuel, C								547.								
5.		for Compre							547.								
6.	-	l SubTotal (,						547								
7.		tion Expense		Conorot	ion Expenses			-	548 549								
o. 9.	Rents	Talleous Othe	er rower (Jenerat	Ion Expenses				550								
⁹ .		-Fuel SubT	atal (1 ± 2)	thru Q))				550)						-	
11.		ration Expe)			-								-	
12.		nance, Supe			neering				551								
13.		enance of Str		0	0				552								
14.		enance of Ge		nd Elec	tric Plant				553								
15.			_		r Power Gener	rating	g Plant		554	ļ							
16.	Mai	ntenance Ex	xpense (12	2 thru 1	(5)												
17.	Tota	al Productio	n Expens	e (11 +	16)												
18.	Deprec	ciation							403.4, 4	11.10							
19.	Interest								427	1							
20.	-	al Fixed Cos)													
21.		ver Cost (17															
Rema	rks (including Unscheduled Outages)																

	UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE						BORRO	OWER DE	SIGN	ATION							
		RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY							DI ANT	۰ ۲							
		FI					ORT		PLANT								
		PA			ABINED CYCI		LANT		PERIO	D ENDED							
INST	RUCTI	IONS - See h	elp in the on	line													
							TION A. CO	MBINED	CYCLE GI	ENERATI	NG U	NITS	ODED	ATING HO	NIDC		
	UNIT	SIZE	OIL	1	GAS	UNS	UMPTION			IN		ON		SERVICE		S	BTU
	NO.	(kW)	(1000 Gal	s.)	(1000 CF)		OTHER		TAL	SERVIC	E ST	ANDBY	SCHED.	UNSC.	GENER. (PER kWh
NO. 1.	<i>(a)</i>	(b)	(c)		(<i>d</i>)	_	(<i>e</i>)	_	(f)	(g)	_	(h)	<i>(i)</i>	(j)	(k)		(<i>l</i>)
2.								-									
3.]
4.						_		_		<u> </u>							_
5. 6.	Total							-		<u> </u>							
7.		ge BTU						-		Station Se	ervice	(MWh)					
8.		BTU (10 ⁶)								Net Gene		. ,					
9.	Total L	Del. Cost (\$)		SEC	CTION B. LAB		DEDODT			Station Se	ervice			CTOPS	& MAXIMU	MDE	
NO.		ITEM		SEC	VALUE	NO.	ITE	M	VA	LUE	NO			TEM	X MAXIMU		ALUE
	No. En	nployees Ful	1 Time								1.	Load Fa	actor (%)				
1.		le. Superinte				5.	Maintenance Plant Payroll										
							1 14110 1 491011	(\$)			2.	Plant Fa	actor (%)				
2.	No. En	nployees Par	t Time								_						
						6.	Other Accou Plant Payroll				3.	Runnin	g Plant Cap	acity Factor	r (%)		
3.	Total Employee								4.	15 Min	. Gross Max	y Demand	$(\mathbf{k}\mathbf{W})$				
	1100	iis worked					Total				т.	15 10111	. 01033 1010/	C. Demand	(K ***)		
4.	Operat	ing Plant Pa	yroll (\$)			7.	Plant Pay	roll (\$)			5.	Indicate	ed Gross Ma	ax. Demand	d (kW)		
						SF	ECTION D. C	OST OF N	IFT ENER	CV CFN	TRAT	FD					
NO.			PRODUC	TIO	N EXPENSE	51			NT NUMB	1		MOUNT	(\$)		NET kWh	\$	/10 ⁶ BTU
1.	Operat	ion Supervi	sion and Eng					necou	500			<i>(a)</i>			(b)		(<i>c</i>)
2.	Fuel, C	-	sion and Eng	meer	illig				547.1					-			
3.	Fuel, C								547.2								
4. 5.	Fuel, C	Other / for Compre	and Air						547.3 547.4								
<i>6</i> .		iel SubTotal							547.4 547								
7.	Genera	ation Expense	es						548								
8. 9.	Miscel Rents	laneous Othe	er Power Ger	ierati	ion Expenses				549 507					-			
		Expenses							502					-			
	Electri	c Expenses							505								
12.			m Power Exp	pense	es				506					-			
13. 14.	Allowa No		Fotal (1 + 7 t	hru	13)				509	_							
15.	Op	erating Exp	ense (6 + 14)]	
			rvision and E	engin	eering				51, 510					-			
17. 18.		enance of Str	nerating and	Elect	tric Plant				52, 511 53, 513					-			
19.					Power Generati	in <u>g</u> Pl	ant		54, 514								
20.			Expense (16														
21. 22.	To Deprec		ion Expense	(15	+ 20)			103.4	403.1.411.1	10							
	Interes							+03.4, 4	427								
24.		tal Fixed Co															
25.		wer Cost (2)	l +24)														
Remo	ITKS																

		UNITED STATES D RURAL	DEPARTMENT OF A		LTURE	BORR	OWER DESIG	NATI	ION				
			ND OPERATIN		ORT	PLANT	ſ						
INICT		PART G	- NUCLEAR PI			PERIO	D ENDED						
11121	RUCTION	NS - See help in the or	nine application.		SECTION A. BOILER	S AND G	ENERATING	2 UNI	ITS				
					GROSS			, 010		PERATING	HOURS		
	UNIT	TIMES	SIZE	GF	ENERATION]	IN			DN	OU	T OF SE	ERVICE
NO.	NO.	STARTED	(kW)		(MWh)		VICE			NDBY	SCHEDUI	LED	UNSCHEDULED
1	<i>(a)</i>	(b)	(c)		(<i>d</i>)	(e)				<i>(f</i>)	(g)		(h)
1.													
3.													
4.													
5.													
6.	Total												
7.		ervice (MWh)											
8.		ration (MWh)											
9.	Station Se	ervice % Of Gross	SECTION B.	LARO	D DEDUDT					SECTION C	FACTORS &	MAXI	MUM DEMAND
NO.		ITEM	VALUE	NO.	ITEM		VALUE	,	NO.		ITEM	. 101/12/11	VALUE
110.			VILLEL				VILUE						VILLOL
1.		oyees Full Time		_	Maintenance				1.	Load Factor (%)		
	1. (Include. Superintendent) 5. Maintenance 9 Plant Payroll (\$)								2.	Plant Factor (%)		
2.	No. Empl	oyees Part Time	Other Accounts						t Capacity Fac	tor (%)			
				6.	Plant Payroll (\$)				5.	Running I lan	cupacity I ac	101 (70)	
3.		Employee			• • • •				4.	15 Min. Gross	Max. Demano	d (kW)	
		Worked		7.	Total							. ,	
4.	Operating	Plant Payroll (\$)		/.	Plant Payroll (\$)				5.	Indicated Gro	ss Max. Dema	nd (kW)	
				S	ECTION D. COST OF	F NET EN	NERGY GENI	ERAT	FED				
NO.			PRODUCTION	EXPE	ISE	ACC	COUNT NUM	BER		AMOUN (a)		MI	ILLS/NET kWh (b)
1.	Operation	, Supervision and Eng	gineering				517						
2.	Fuel						518.1						
3.	Less Fuel	Acquisition Adjustm	ent				518.2						
4.	Net F	uel Expense (2 - 3)											
5.	Coolants a	and Water					519						
6.	Steam Ex	penses					520						
		om Other Sources					521						
8.	Electric E	xpenses					523						
9.	Miscellar	neous Nuclear Power	Expense				524						
10.	Rents						525						
11.	Opera	ation Expense (1 + 4	thru 10)										
12.	Maintena	nce, Supervision and	Engineering				528						
13.	Maintenai	nce of Structures					529						
14.	Maintenai	nce of Reactor Plant H	Equipment				530						
		nce of Electric Plant					531						
16.	Maintenai	nce of Miscellaneous	Nuclear Plant				532						
17.		tenance Expense (12	2 thru 16)										
18.	Reactor (Credits											
19.		Production Expens	e (11 + 17 - 18)										
	Depreciat	ion					403.2, 411.10						
							427						
22.		Fixed Cost (20 + 21	,										
		t Acquisition Adjustn					406						
24.		er Cost (19 + 22 - 23)											
Rema	erks (inclue	ling Unscheduled Ou	tages)										

	UNITED STATES DEPARTMENT			BORROWER DES	IGNATION		
	RURAL UTILITIES S	ERVICE					
	FINANCIAL AND OPERA ELECTRIC POWER PART H - ANNUAL SU	SUPPI	LY	PERIOD ENDED			
INST	RUCTIONS - See help in the online applicat			-			
			SECTION	A. UTILITY PLANT			
	ITEM		BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1.	Total Intangible Plant (301 thru 303)						
2.	Total Steam Production Plant (310 thru 31)	,					
3.	Total Nuclear Production Plant (320 thru 3	1					
4.	Total Hydro Production Plant (330 thru 33						
5. 6.	Total Other Production Plant (340 thru 347 Total Production Plant (2 thru 5)	<i>(</i>)					
0. 7.	Land and Land Rights (350)						
8.	Structures and Improvements (352)						
9.	Station Equipment (353)						
10.	Other Transmission Plant (354 thru 359.1)						
11.	Total Transmission Plant (7 thru 10)						
12.	Land and Land Rights (360)						
13.	Structures and Improvements (361)						
14.	Station Equipment (362)						
15.	Other Distribution Plant (363 thru 374)						
16.	Total Distribution Plant (12 thru 15)						
17.	RTO/ISO Plant (380 thru 386) Total General Plant (<i>389 thru 399.1</i>)						
18.	Electric Plant in Service						
19.	(1 + 6 + 11 + 16 thru 18)						
20.	Electric Plant Purchased or Sold (102)						
21.	Electric Plant Leased to Others (104)						
22.	Electric Plant Held for Future Use (105)						
23.	Completed Construction Not Classified (10)6)					
24.	Acquisition Adjustments (114)						
25.	Other Utility Plant (118)						
26.	Nuclear Fuel Assemblies (120.1 thru 120.4	/					
27.	Total Utility Plant in Service (19 thru 2	26)					
28.	Construction Work in Progress (107)						
29.	Total Utility Plant (27 + 28)			D DEDDECLATION			
	SECTION B. AC	CUMU	LATED PROVISION FO	DR DEPRECIATION	RETIREMENTS		ANT
	ITEM	COME RATE (%) (a)		ANNUAL ACCRUALS (c)	LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1.	Depr. of Steam Prod. Plant (108.1)						
2.	Depr. of Nuclear Prod. Plant (108.2)						
3.	Depr. of Hydraulic Prod. Plant (108.3)						
4.	Depr. of Other Prod. Plant (108.4)				-		
5.	Depr. of Transmission Plant (108.5)						
6. 7	Depr. of Distribution Plant (108.6)						
7.	Depr. of General Plant (108.7)						
8.	Retirement Work in Progress (108.8) Total Depr. for Elec. Plant in Serv.				1		
9.	(1 thru 8)						
10.	Depr. of Plant Leased to Others (109)						
11.	Depr. of Plant Held for Future Use (110)						
12.	Amort. of Elec. Plant in Service (111)						
13.	Amort. of Leased Plant (112)						
14.	Amort. of Plant Held for Future Use						
15.	Amort. of Acquisition Adj. (115)						
16.	Depr. & Amort. Other Plant (119)						
17.	Amort. of Nuclear Fuel (120.5)						
18.	Total Prov. for Depr. & Amort. (9 thru 17)			1			
L	(> uu u 1/)			1			L

	UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT				BORROWER D	ESIGNAT	ΓION					
	FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT											
					PERIOD ENDE	D						
INSTRUCTI		in the online application.										
		ON B. ACCUMULATED	PROVISION FOR	DEPRECL	ATION AND AN	IORTIZA	TION - I	TILITY PLAN	Γ (Contin	ued)		
19. Amount		rual Charged to Expense	20. Amount of A					1. Book Cost of				
\$		5 I I I	\$		9			\$				
22 Remova	al Cost of Prope	rty Retired	23. Salvage Mat	erial from P	roperty Retired		24	4. Renewal and I	Replacem	ent Cost		
\$	in cost of 1 tope	ity itelied	\$		Toperty Retired		2	\$	replacem	ent cost		
			SECTI		N-UTILITY PLA	NT						
			BALANC					ADJUSTM	ENTS	BALANCE		
	ITE	^E M	BEGINNING O	F YEAR	ADDITIONS (b)		EMENTS (c)	S AND TRAN (d)	SFERS	END OF YEAR (e)		
1. NonUtili	ity Property (12	1)										
	n For Depr. & A											
			ECTION D. DEMA	ND AND E	NERGY AT PO	WER SO	URCES					
		PEAK DEMAND			MONTHLY				E	NERGY OUTPUT		
MON	TH	(MW) (a)	DAT (b)		TIME (c)		TYPE	OF READING (d)		(MWh) (<i>e</i>)		
1. Januar	rv	(u)		/	(0)			(u)		(0)		
2. Februa												
3. March	*											
4. April												
5. May												
6. June												
7. July												
8. Augus	st											
9. Septer												
10. Octob	er											
11. Nover	nber											
12. Decen	nber											
13. Ann	ual Peak						Annual	l Total				
		SE	CTION E. DEMAN	ND AND E	NERGY AT DEI	LIVERY	POINTS					
		DELIVERED TO RUS			DELIVERED TO	7				ELIVERED		
MON	TH	DEMAND (MW)	ENERGY (MWh)		EMAND (MW)		ERGY IWh)	DEMAN (MW)	D	ENERGY (MWh)		
		(\mathbf{W},\mathbf{W}) (a)	(b)		$(\mathbf{v} \mathbf{v} \mathbf{v})$ (c)		(d)	$(\mathbf{W}\mathbf{W})$ (e)		(f)		
1. Januar	ry									- ·		
2. Februa	ary											
3. March	1											
4. April												
5. May												
6. June												
7. July												
8. Augus	st											
9. Septer	nber											
10. Octobe	er											
11. Noven	nber											
12. Decem												
13. Peal	k or Total											

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DE	ESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	PERIOD ENDED)		
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Sub- Section B. Identify all investments in Rural Development with an "X" in colu- application.	part N. Investment cate mn (e). Both "Included	gories reported on this Pa " and "Excluded" Investn	rt correspond to Balance Sh nents must be reported. See	eet items in Part A help in the online
SECTION F. INVESTME	ENTS, LOAN GUARA	ANTEES AND LOANS		
SUB SE	CTION I. INVESTM	ENTS		
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
1. Non-Utility Property (Net) a.				
b.				
с.				
d.				
e. Totals				
2. Investments In Associated Organizations				
a.				
b.				
c.				
d.				
e. Totals				
3. Investments In Economic Development Projects a.				
b.				
с.				
d.				
e. Totals				
4. Other Investments				
a.				
b.				
с.				
d.				
e. Totals				
5. Special Funds				
a.				
b.				
c.				
d.				
e. Totals				
6. Cash - General				
a.				
b.				
с.				
d.				
e. Totals				
 Special Deposits a. 				
b.				
с.				
d.				
e. Totals				

UNITED STATES DEPARTMENT OF AGRICULTUR RURAL UTILITIES SERVICE	E	BORRO	WER DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		PERIOD) ENDED		
PART H - ANNUAL SUPPLEMENT					
INSTRUCTIONS - Reporting of investments is required by 7 CI Section B. Identify all investments in Rural Development with an application.	FR 1717, Subpar n "X" in column	t N. Investr (e). Both "	ment categories reported on thi 'Included'' and "Excluded" Invo	s Part correspond to Balance estments must be reported. Se	Sheet items in Part A ee help in the online
SECTION F. INVE	ESTMENTS, LO	DAN GUA	RANTEES AND LOANS (Co	ntinued)	
SI			MENTS (Continued)		
DESCRIPTION (a)	INCLUI (\$) (b)	DED	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
8. Temporary Investments	(-)				
a.					
b.					
с.					
d.					
e. Totals					
9. Accounts & Notes Receivable – Net a.					
b.					
с.					
d.					
e. Totals					
 Commitments to Invest Within 12 Months but not Actually Purchased a. 					
b.					
c.					
d.					
e. Totals					
11. Total Investments (1 thru 10)					-
	SUB SECTION	III. LOAN	N GUARANTEES		
	MATUR		ORIGINAL AMOUNT	LOAN BALANCE	RURAL
ORGANIZATION	DAT		(\$)	(\$)	DEVELOPMENT
(<i>a</i>)	(b)		(c)	(<i>d</i>)	(e)
1.					
2. 3.					
 Totals - All Loans Guaranteed by Borrower Totals - Included Loan Guarantees Only 					
5. Totals - Included Loan Guarantees Only	SUB SE	CTION I	II. RATIO		
Ratio of Investments and Loan Guarantees to Utility Plant [Total of I Guarantees - Loan Balance (Sub Section II, 5d) to Total Utility Plant	Included Investme	nts (Sub Se	ection I, 11b) and Loan		
	SUB SF	CTION I	V. LOANS		
	MATUR	ITY	ORIGINAL AMOUNT	LOAN BALANCE	RURAL
ORGANIZATION (a)	DATI (b)	Ξ	(\$) (c)	(\$) (d)	DEVELOPMENT (e)
1. Employees, Officers, Directors					
2. Energy Resource Conservation Loans					
3.					
4.					
5.					
6.					
7. Totals BUS Einspiel and Operating Depart Electric Person Sup					ion Dote 2013

		UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION						
		FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	PERIOD ENDE	D					
INSTR Section applica	UCTIO n B. Iden ation.	NS - Reporting of investments is required by 7 CFR 1717, Subpatify all investments in Rural Development with an "X" in column	art N. Investment catego n (e). Both "Included" a	ories reported on this Par and "Excluded" Investme	t correspond to Balance Sh ents must be reported. See	eet items in Part A help in the online			
		SECTION F. INVESTMENTS, LOA	N GUARANTEES AN	D LOANS – Continuati	on Sheet				
SUB SECTION	ITEM	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)			
-									
					<u> </u>	<u> </u>			
	<u> </u>								
1									

	DEPARTMENT OF AG	BORROWER DESIC	SNATION			
ELECTR	ND OPERATING NC POWER SUPP	LY	PERIOD ENDED			
INSTRUCTIONS - See help in the						
	5		ALS AND SUPPLIES INVI	ENTORY		
ITEM	BEC	BALANCE GINNING OF YEAR (a)	PURCHASED & SALVAGED (b)	USED & SOLI	D	BALANCE END OF YEAR (d)
1. Coal						
2. Other Fuel						
3. Production Plant Parts and Supp	plies					
4. Station Transformers and Equip	oment					
5. Line Materials and Supplies						
6. Other Materials and Supplies						
7. Total (1 thru 6)						
	SECTION	H. LONG-TERM DEB	T AND DEBT SERVICE	REQUIREMENTS		
				BILLED TH	HIS YEAR	
ITEM		BALANCE END OF YEAR (a)	INTEREST (b)	PRI	NCIPAL (c)	TOTAL (d)
1. RUS (Exclude RUS - Econ. De	v. Loans)					
2. National Rural Utilities Cooperation	ative Finance Corp					
3. CoBank, ACB						
4. Federal Financing Bank	_					
5. RUS - Economic Development	Loans		_	_	_	
 6. Payments Unapplied 7. Principal Payments Received from 	T 114:					
7. Principal Payments Received in Recipients of IRP Loans	om Ultimate					
 Principal Payments Received fro Recipients of REDL Loans 	om Ultimate					
9. Principal Payments Received fro Recipients of EE Loans	om Ultimate					
10. Other						
11.						
12. Total						
			L MEETING AND BOARD		T	
1. Date of Last Annual Meeting	2. Total Number	of Members	Number of Members Pres	ent at Meeting	4. Was Quo	orum Present?
5. Number of Members Voting by Proxy or Mail	6. Total Number Members	of Board ,	 Total Amount of Fees and Expenses for Board Men \$ 		8. Does Ma Contract	nager Have Written ?
		SECTION J. MAN-HO	UR AND PAYROLL STAT	FISTICS	-	
1. Number of Full Time Employees			4. Payroll Expensed			
2. Man-Hours Worked – Regular Time			5. Payroll Capitalized			
3. Man-Hours Worked – Overtime			6. Payroll Other			
			${f S}$ (If additional space is need	led, use separate sheet.)	
List below all restricted property he		ease (If none, state "NON				
	OF LESSOR (a)		TYPE OF PRO	OPERTY	REN	TAL THIS YEAR (c)
1.						
2.						
3.						
4. Total						

SECTION L. RENEWABLE ENERGY CREDITS											
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)						
1. Renewable Energy Credits											

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE					BORROWER DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS					PERIOD ENDED		
INST	RUCTIONS - See h	help in the online a	application.				
SECTION A. EXPENSES AND COSTS							
					ACCOUNT	LINES	STATIONS
ITEM					NUMBER	<i>(a)</i>	(b)
	Transmi	ission Operation					
1.	Supervision and E			560			
2.	Load Dispatching				561		
3.	Station Expenses				562		
4.	Overhead Line Expenses				563		
5.	Underground Line Expenses				564		
6.	Miscellaneous Ex			566			
7.	Subtotal (1 thru						
8.	Transmission of Electricity by Others				565		
9.	Rents				567		
10. Total Transmission Operation (7 thru 9)							
Transmission Maintenance							r
11.	Supervision and Engineering				568		
12.	Structures	Structures					
13.	Station Equipment				570		
14.	Overhead Lines				571		
15.	Underground Lines				572		
16.	Miscellaneous Tra	ansmission Plant		573			
17. Total Transmission Maintenance (11 thru 16) 18. Total Transmission Expense (10 + 17)							
19.	RTO/ISO Expens		0+17)	575.1-575.8			
20.				576.1-576.5			
20. RTO/ISO Expense – Maintenance 21. Total RTO/ISO Expense (19 + 20)					570.1-570.5		
21. Total KTO/ISO Expense (19 + 20) 22. Distribution Expense - Operation					580.580		
				580-589			
23. Distribution Expense - Maintenance					590-598		
24. Total Distribution Expense (22 + 23) 25. Total Operation And Maintenance (18 + 21 + 24)					4		
25.	_		ance $(18 + 21 + 24)$				
Fixed Costs							
26.					403.5		
27.	*				403.6		
28.	Interest - Transm			427			
29. Interest – Distribution					427		
30.	Total Transm	ission (18 + 26 +	28)				
31.	Total Distribu	tion $(24 + 27 + 2)$	9)				
32.		nd Stations (21 +					
SECTION B. FACILITIES IN SERVICE					SECTION C. LABOR AND MATERIAL SUMMARY		
	TRANSMISSIO		SUBSTAT		1. Number of Employees		
V	OLTAGE (kV)	MILES	TYPE	CAPACITY(kVA)	ITEM	LINES	STATIONS
1.			13. Distribution Lines		2. Oper. Labor		
2.			15. Distribution Lines		2. Oper. Labor		
3.			14 Total (12 + 12)		2 Moint Labor		
4.			14. Total (12 + 13)		3. Maint. Labor		
5.			15. Stepup at		4 Open Material		
6.			Generating Plants		4. Oper. Material		
7.							1
8.			16. Transmission		5. Maint. Material		
9.	17 11				SECTION D. OUTAGES		
10.			17. Distribution		1. Total		
11.			10 5.4.1 (75.4.15)		2. Avg. No. of Distribution Consumers Served		
	Total (1 thru 11)		18. Total (15 thru 17)	3. Avg. No. of Hours Out Per Consumer			

RUS Financial and Operating Report Electric Power Supply – Part I - Lines and Stations

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